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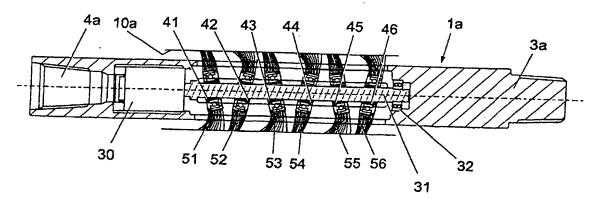
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(54) Title: TRACTION APPARATUS



(57) Abstract

A traction apparatus (1A) includes at least one traction member (51) which engages a surface (10A) against which traction is to be provided. The traction member can move relatively freely in one direction over the surface but has high resistance to movement in the other direction. The apparatus can be made to move by having a number of traction members (51-56) which move or oscillate relative to the apparatus is suitable for use in down-hole tools. The bristles are bent in a first direction by being constrained in a hole facilitating movement in the opposite direction but preventing movement in the first direction.

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TRACTION APPARATUS

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This invention relates to a traction apparatus and especially but not exclusively to a traction apparatus for use in a down hole tool which is adapted for operation in horizontal wells or bores.

6 7

Within the oil and petroleum industry there is a 8 requirement to deploy and operate equipment along bores 9 in open formation hole, steel cased hole and through 10 tubular members such as marine risers and sub-sea 11 12 In predominately vertical sections of well pipelines. bores and risers this is usually achieved by using 13 smaller diameter tubular members such as drill pipe, 14 jointed tubing or coiled tubing as a string on which to 15 hang the equipment. In many cases the use of steel 16 cable (wire line), with or without electric conductors 17 installed within it, is also common. 18 All of these approaches rely on gravity to provide a force which 19 assists in deploying the equipment. 20

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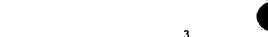
In the case of marine pipe lines which are generally horizontal, "pigs" which are basically pistons sealing against the pipe wall, are used to deploy and operate cleaning and inspection equipment, by hydraulically

1 2	pumping them along the pipe, normally in one direction.
3	Within the oil and petroleum industry to date the
4	requirement to deploy equipment has been fulfilled in
5	these ways.
6	
7	However, as oil and gas reserves become scarcer or
8	depleted, methods for more efficient production are
9	being developed.
10	
11	In recent years horizontal drilling has proved to
12	enhance greatly the rate of production from wells
13	producing in tight or depleted formation. Tight
14	formations typically are hydrocarbon-bearing formations
15	with poor permeability, such as the Austin Chalk in the
16	United Stated and the Danian chalk in the Danish Sector
17	of the North Sea.
18	
19	In these tight formations oil production rates have
	dropped rapidly when conventional wells have been
19	
19 20	dropped rapidly when conventional wells have been
19 20 21	dropped rapidly when conventional wells have been drilled. This is due to the small section of producing
19 20 21 22	dropped rapidly when conventional wells have been drilled. This is due to the small section of producing formation open to the well bore. However when the well bore has been drilled
19 20 21 22 23	dropped rapidly when conventional wells have been drilled. This is due to the small section of producing formation open to the well bore. However when the well bore has been drilled horizontally through the oil producing zones, the
19 20 21 22 23 24	dropped rapidly when conventional wells have been drilled. This is due to the small section of producing formation open to the well bore. However when the well bore has been drilled horizontally through the oil producing zones, the producing section of the hole is greatly extended
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bores.



This basic change in well geometry has led to 1 operations which normally could have been carried on 2 wire line in a cost effective way now being carried out 3

by the use of stiff tubulars to deploy equipment, for 4

example drill pipe and tubing conveyed logs which cost 5 6

significantly more than wire-line deployed logs.

7

Sub-sea and surface pipeline are also increasing in 8 length and complexity and pig technology does not fully 9 satisfy current and future needs. There is currently a 10 need for a traction apparatus which can be used 11 effectively in down-hole applications including 12 13

14

horizontal bores.

According to the present invention there is provided 15 traction apparatus comprising: a body from which body 16 extends at least one traction member wherein said at 17 least one traction member is adapted to be urged 18 against a traction surface against which traction is to 19 be obtained, and wherein when said at least one 20 traction member is urged against such a surface it is 21 adapted to move relatively freely in one direction with 22 respect to said surface, but substantially less freely 23 in the opposite direction. 24

25

Preferably, said at least one traction member is formed 26 27 from a resilient material.

28

Preferably, said at least one traction member includes 29 an end portion for contact with a traction surface. 30

31

Preferably, said body is elongate and said at least one 32 traction member is adapted to be inclined so that it 33 extends in a first axial direction of the body as it 34 extends between the body and a traction surface. 35

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	,
1	Preferably, the direction in which the traction member
2	is adapted to move preferentially is substantially
3	opposed to the first axial direction of the body.
4	
5	Preferably, the system is for use in a bore and the
6	traction surface comprises the inner wall of the bore.
7	
8	Preferably, there is provided means to move the at
9	least some portion of one or more of at least one
10	traction members with respect to the traction surface.
11	
12	Preferably, said motion of the one or more traction
13	members allows propulsion of the body with respect to
14	the traction surface.
15	
16	Preferably, said propulsion is substantially in the
17	direction in which the traction member moves
18	preferentially with respect to the traction surface.
19	
20	Preferably, the motion of the one or more traction
21	members is provided by applying a force with a
22	component substantially parallel to the direction of
23	preferential movement of the at least one traction
24	member.
25	
26	Preferably, the motion of the one or more traction
27	members is provided by applying a force with a
28	component substantially perpendicular to the direction
29	of preferential movement of the at least one traction
30	member.
31	
32	Motion may be provided to the one or more traction
33	members by connection to a rotary member having a first

axis, which rotates about a second axis which is not

coincident with said first axis.

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1	Preferably, said means to move the at least one
2	traction member comprises means to oscillate said at
3	least one traction member.
4	
5	Preferably, there are provided a plurality of traction
6	members in close proximity to each other, to form a
7	discrete area of traction members.
8	TO TO THE MEMBELS,
9	Preferably, at least two of the traction members in
10	said discrete area are encapsulated together in a
11	matrix of resilient material.
12	mederau.
13	Preferably, there are provided a number of spaced
14	apart, discrete areas of traction members.
15	de de craction members.
16	Preferably, at least two discrete areas of traction
17	members are moved relative to each other.
18	to each other.
19	Embodiments of the invention will now be described by
20	way of example, with reference to accompanying drawings
21	in which:
22	
23	Fig. 1 shows an embodiment of traction apparatus
24	in accordance with the present invention
25 *	incorporated into a down-hole tool;
26	a down hole tool;
27	Fig. 2a is a schematic cross sectional view of an
28	alternative embodiment of the present invention,
29	which is hydraulically powered in use;
30	2 Familia de,
31	Fig. 2b is a graph showing hydraulic fluid
32	pressure versus time for the embodiment of Fig. 2a
. 33	in use;
34	
35	Fig. 3 is a schematic cross sectional view of a
36	further alternative embodiment of the present

invention in use; 1 2 Fig. 4a is a schematic cross sectional view of a 3 detail of the embodiment of Fig. 3 with a 4 variation in configuration; 5 6 Fig. 4b is a schematic cross sectional view of 7 part of a further variation of the embodiment of 8 Fig. 3; 9 10 Fig. 4c is a cross sectional view showing a detail 11 of the embodiment of Fig. 4b; 12 13 Figs. 5a, 6a and 7a are schematic illustrations 14 showing side views of the sequential positions of 15 elements in a further embodiment of the present 16 invention in use; 17 18 Figs. 5b, 6b and 7b are schematic end views 19 corresponding to Figs. 5a, 6a and 7a, 20 respectively; 21 22 Figs. 8a and 8b show schematically embodiments of 23 brush sections suitable for use in embodiments of 24 apparatus in accordance with the present 25 invention; and 26 27 Figs. 9a and 9b show, respectively, a perspective 28 view and a cross sectional view of an embodiment 29 of a pig which includes traction members. 30 31 Fig. 1 shows an embodiment of traction apparatus 32 The down-hole incorporated into a down-hole tool 1. 33 tool comprises a body 2 which is elongate and which has 34 a threaded front end portion 3 and a threaded rear end 35 portion 4 to allow attachment into a tool string. 36

should be appreciated that the terms "front end" and 1 "rear end" are used for convenience only and should not 2 3 be considered limiting. Terms such as "in front" and "rearwards", which will be used hereafter, are to be 4 understood accordingly.) 5

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The tool body is provided with brush portions of which three, designated 5a, 5b and 5c are shown. Each brush portion 5a, 5b and 5c includes a number of brush sections and each brush section includes a large number of resilient bristles which in this embodiment comprise traction members, and which extend outwardly from the The bristles thus have inner ends attached to body 2. the body and outer ends distal from the body.

14 15

If the down hole tool 1 is inserted front end first 16 into a bore with a diameter larger than the diameter of 17 the body 2 but slightly smaller than the external 18 diameter formed by the outer ends of the bristles, then 19 the bristles will be bent back, by the contact with the 20 inner wall of the bore, such that the outer ends of the 21 bristles are axially behind the inner ends of the 22 23 bristles. Under these circumstances the outer ends of the bristles will contact the inner wall of the bore 24 and will offer more resistance to rearward motion of 25 26 the tool than to forward motion of the tool. bristles therefore move preferentially in the forward 27 direction as against the rearward direction. 28 Preferred embodiments of the present invention employ the 29 principle behind this phenomenon to allow propulsion of 30 a tool by providing relative movement or oscillation 31 between two or more brush sections (ie two or more 32 groups of bristles constituting traction members). 33

34

Fig. 2a shows schematically a preferred embodiment of 35 traction apparatus in accordance with the present 36

PCT/GB97/02188 WO 98/06927 8 invention. The apparatus comprises first to fifth 1 sections 12a to 12e respectively. 2 3 The sections 12a to 12e are connected by a pipe 16 4 which carries hydraulic fluid. First to fourth 5 resilient members 17a to 17d are provided between the 6 first to fifth sections 12a to 12e. 7 8 The apparatus, as illustrated in Fig 2a is provided 9 within a horizontal bore which has an inner wall 10 the 10 surface of which constitutes a traction surface. 11 12 The second section 12b of the apparatus will now be 13 described in detail. The other sections 12a, 12c, 12d, 14 12e are similar in structure and function and will not 15 be separately described in detail. 16 17 The second section 12b includes a front portion 13 provided with a front brush section 18 and a rear

18 19 portion provided with a rear brush portion 19. 20 brush portions 18, 19 are formed from resilient 21 bristles which are, in use, deformed by contact with 22 the inner wall 10 so that the outermost end of each 23 bristle is to the rear of the inner most end of the 24 The bristles thus constitute traction members 25 bristle. which are adapted to move preferentially in one 26 direction (to the right as shown in Fig. 2). 27 portion 14 is fixed around the pipe 16, is co-axial 28 with the pipe 16, and includes a larger diameter part 29 14a and a smaller diameter part 14b. The smaller 30 diameter part 14b is forward of the larger diameter 31 part 14a. Where the diameter changes between the 32 larger diameter part 14a and the smaller diameter part 33 14b an abutment shoulder 14c is formed. 34

The front portion 13 is able to move axially with 36

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respect to the pipe 16 and is sealed against the pipe
16 by a sliding seal 20. The front portion is cup

shaped having a base root to

3 shaped having a base part 13a which contacts the pipe

4 16 and a cylindrical hollow part 13b, extending

rearward from the base part 13a, which is radially

6 spaced apart from the pipe 16.

of the smaller diameter part 14b.

7

The inner diameter of the hollow part 13b of the front 8 portion 13 is substantially the same as the outer 9 diameter of the smaller diameter part 14b of the rear 10 portion 14. The smaller diameter part 14b fits inside 11 the hollow part 13b and a sliding seal 15 is provided 12 13 therebetween. As the rear portion 14 is fixed with respect to the pipe 16 and the front portion 13 is able 14 to move axially with respect to the pipe 16, the hollow 15 part 13b is able to move axially with respect to the 16 smaller diameter part 14b so as to cover more or less 17

18 19

The hollow part 13b has a longer axial length than the 20 smaller diameter part 14b so that when the smaller 21 diameter part 14b is completely covered by the hollow 22 part 13b the rearmost end of the hollow part 13b abuts 23 the abutment shoulder 14c but the forwardmost end of 24 the smaller diameter part 14b does not reach the base 25 part 13a of the front portion 13. A hydraulic fluid 26 27 space 21 is formed between the base part 13a and the forwardmost end of the smaller diameter part 14b. 28 hydraulic fluid outlet 22 from the pipe 16 is provided 29 to supply fluid to the hydraulic fluid space 21. 30

31

In use, the hydraulic fluid pressure in the pipe 16 is increased to force fluid into the hydraulic fluid space 21. This forces apart the front portion 13 and the rear portion 14. Since the front portion 13 is less resistant to forward motion than the rear portion 14 is

to rearward motion (because of the action of the brush portions 18, 19) this results in the front portion 13 being forced forward while the rear portion 14 stays stationary. This results in axial lengthening of the hydraulic fluid space 21 and compression of the second resilient member 17b.

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18 19 The hydraulic fluid pressure in the pipe 16 is then reduced so that the front portion 13 and the rear portion 14 are forced together by the action of the resilient member 17b, forcing hydraulic fluid from the hydraulic fluid space 21 via the outlet 22 into the pipe 16. As the front portion 13 and the rear portion 14 are forced together the considerable resistance of the front portion 13 to rearward motion ensures that the front portion remains substantially stationary with respect to the inner wall 10 of the bore, so the rear portion is forced forwards with respect to the inner wall 10.

20

Each cycle of increase and decrease of fluid pressure 21 in the pipe 16 therefore results in the apparatus 22 taking a "step" in the desired direction along the 23 It should, of course, be appreciated that 24 although the above has been described with respect to 25 only one section 12b of the apparatus of Fig. 2a, the 26 other sections 12a, 12c, 12d, 12e respond similarly to 27 increases and decreases in fluid pressure. Fig. 2b 28 shows how fluid pressure may be varied with time in 29 order to obtain movement of the apparatus at a rate of 30 about two steps per second. (One PSI is equal to about 31 $6.9 \times 10^3 \text{ Pa.}$ 32

33

Fig. 3 shows an alternative embodiment of a down-hole tool la including traction apparatus according to the present invention suitable for use on an electric line.

84 to 2

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Fig. 4a schematically shows a detail of a variation of the embodiment of Fig. 3. The embodiment is illustrated as being within a horizontal bore with an

4 inner wall 10a. The down-hole tool la has a front end

5 portion 3a and a rear end portion 4a.

6

7 The tool la includes an electric motor 30 which drives 8 an axle 31 aligned axially along the centre of the tool 9 la. The axle 31 extends axially from the motor and is 10 journaled at its end distal from the motor 30 in a 11 bearing 32.

12

Mounted on the axle 31, between the motor 30 and the 13 bearing 32 are first to sixth collars 41 to 46 which 14 are inclined, at an angle away from the normal, with 15 respect to the axis of rotation of the axle 30. 16 to sixth annular brush portions 51 to 56 are mounted 17 respectively on the first to sixth collars 41 to 46 via 18 first to sixth annular bearings 61 to 66. 19 conciseness only one the first of the collar-bearing-20 brush assemblies will be described in detail, but it 21 will be appreciated that the other assemblies 22 23 correspond.

24

The collar 41 is fixed to an annular inner race 61a of the bearing 61 which rotatably supports, via a plurality of rolling members 61b, an annular outer race 61c of the bearing 61. Upon the outer race 61c of the bearing 61 is fixed an annular base part 51a of the brush portion 51, which supports a plurality of bristles 51b of brush portion 51.

32

When the axle 31 is rotated by the motor 30 the first collar rotates so that its leading edge rotates about the axis of the axle 31. Because it is supported on the bearing 61 the first brush section 51 is not caused

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to rotate by the rotation of the first collar 61.

However, as the collar rotates, the base part 51a of the brush section 51 is moved so that any given point

4 on the base part 51a is moved one cycle backwards and

5 forwards relative to the axle for each rotation of the

6 axle.

7

The bristles 51b of the first brush section 51 are thus 8 forced forwards and backwards, against the inner wall 9 The bristles move preferentially in the forward 10 direction and thus provide little reaction force on the 11 12 tool when moved forward against the inner wall 10a. contrast, the bristles offer considerably more 13 resistance when forced in the rearwards direction and 14 thus provide considerable reaction force on the tool. 15 Rotation of the axle 31 thus provides a net forward 16 force to propel the tool in the forwards direction. 17

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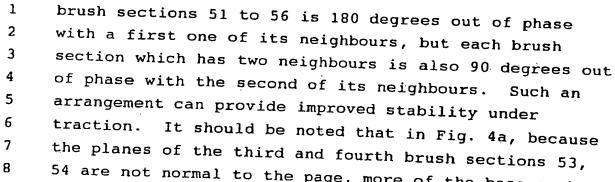
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As illustrated in Figs 3 and 4a a number of brush sections 51 to 56 are provided in order to provide greater traction than would be afforded by any one of the brush sections. It is preferable to have the brush sections out of phase in order to distribute the thrust circumferentially around the tool. In Fig. 3 each of the brush sections is shown as being 180 degrees out of phase with the adjacent brush sections, so that, as shown, the uppermost parts of the second, fourth and sixth brush sections 52, 54, 56 are forwardmost and the lowest parts of the first third and fifth brush sections 51, 53, 55 are forwardmost. In Fig. 4a a different phase distribution is illustrated. particular the forwardmost part of the third brush section 53 is the part which would extend furthest out of the page (not shown), and the forwardmost part of the fourth brush section 54 is the part which extends furthest into the page. Thus in Fig. 4a each of the



54 are not normal to the page, more of the base parts 9

53a, 54a and bristles 53b, 54b of the third and fourth 10

brush sections 53, 54 can be seen than of the other

11 brush sections.

12

Fig. 4b illustrates a variation of the embodiment of 13 Fig. 3. Fig. 4c shows in detail part of the embodiment 14 of Fig. 4b. As shown in Fig. 4b, first and second 15 brush sections 57, 58 are mounted to an axle 131 which 16 17 can be rotated by a motor 130.

18

The brush sections 57, 58 each include a base section 19 57a, 58a and bristles 57b, 58b for engaging the inner 20 21 wall 10a.

22

Mounted to the axle 131 are first and second collars 23 47, 48 corresponding generally to the collars 41 to 46 24 of the embodiment of Fig. 3. Attached to the collars 25 47, 48 are first and second annular bearings 67, 68, 26 corresponding generally to bearings 61 to 66 of the 27 embodiment of Fig. 3 and each including an annular 28 29 inner race 67a, 68a, rolling members 67b, 68b and an annular outer race 67c, 68c. Attached to the 30 respective outer races 67c, 68c of the bearings 67, 68 31 are respective annular brush-base holders 67d, 68d, 32 33 each adapted to receive one or more brush base 34 Thus the brush base sections 57a, 58a are not attached directly to the bearing outer races 67c, 35 68c but are instead fitted into the brush base holders 36

34

35 36

67d, 68d facilitating replacement of the brushes 57, 1 2 58. 3 Unlike the collars 41 to 46 of Figs. 3 and 4a, in the 4 embodiment of Figs. 4b and 4c the collars 47, 48 are 5 mounted to the axle 131 by fixing pins 47a, 48a which 6 extend through respective holes 47b, 48b which pass 7 through the collars 47, 48 in a direction perpendicular 8 to the axle 131. 9 10 The embodiments of Figs 3 to 4c thus provide traction 11 apparatus in which traction, and corresponding motion, 12 is provided by moving different traction members 13 (bristles in this embodiment) which are rigidly 14 connected to each other (via the brush base parts) at 15 different velocities in the axial direction, at any 16 17 given time. 18 Figs. 5a, 5b, 6a, 6b, 7a and 7b illustrate the action 19 of a traction device in which axial motion is provided 20 by forcing traction members in a radial direction with 21 respect to a down-hole tool 1b. 22 23 A down-hole tool 1b is provided with first to eighth 24 brush sections of which, for clarity in the drawings, 25 the first and second 71, 72 are shown in each of Figs. 26 5a to 7b, the third and fourth 73, 74 are shown in 27 Figs. 5b, 6b and 7b only, the fifth and sixth are shown 28 in Figs. 5a, 6a and 7a only, and the seventh and eighth 29 are not shown. 30 31 Each of the brush sections 71 to 76 is attached to the 32 main body of the down-hole tool 1b by a respective arm 33 member 81 to 86 which is radially extendable away from

the main body of the tool 1b.

Figs. 5a and 5b show the positions of the arm members 1

81 to 86 and brush sections 71 to 76 in an inactive 2

position in which all of the arms 81 to 86 are in their 3

respective retracted positions and the outermost ends 4 5

of the brush sections 71 to 76 (that is the outermost

ends of the bristles) are in light contact with an

inner wall 10b of a horizontal bore. 7

8

6

Figs. 6a and 6b show the positions of the arm members 9 81 to 86 and brush sections 71 to 76 at a first stage 10 in a traction cycle. At this time the arms 81 to 84 of 11 the first to fourth brush sections 71 to 74 are fully 12 radially extended, forcing the bristles of the brush 13 sections 71 to 74 against the inner wall 10b. 14 radial extension causes the brush sections 71 to 74 to 15 push against the inner wall 10b in the backwards 16 direction, which applies a reaction force in the 17 forwards direction (rightwards as shown in Figs. 5a, 18 19 6a, 7a) on the body of the tool 1b. The force will 20 tend to move the body of the tool in the forwards 21 direction. The broken lines in Figs. 6a to 7a 22 correspond to the positions of the brush sections 71 to 23 76 in Figs. 5a and 5b so that the forwards movement can be appreciated. As shown in Fig. 6a, at this point of 24

the traction cycle the fifth and sixth arms 85, 86 and

seventh and eighth arms (not shown) remain in their

27 28

retracted position.

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29 Figs. 7a and 7b show the positions of the arm members 81 to 86 and brush sections 71 to 76 at a second point 30 in the traction cycle. At this time the fifth and 31 32 sixth arms 85 and 86 and the sixth and seventh arms (not shown) are fully radially extended forcing the 33 fifth and sixth brush sections 75, 76 and the seventh 34 and eighth brush sections (not shown) against the inner 35 wall 10b. As in the case of the first to fourth brush 36

sections 71 to 74, described above, this applies a 1 force and corresponding movement to the body of the 2 tool la in the forwards (rightwards) direction. 3 first to fourth arms retract as the fifth to eighth 4 arms extend so that, as shown in Figs. 7a and 7b the 5 first to fourth arms are fully restricted when the 6 fifth to eighth arms are fully extended.

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Continuous cycling between the position shown in Fig.s 6a, 6b and the position shown in Figs. 7a, 7b will provide a continued propulsive force on the body of the Embodiments are envisaged in which traction members may be moved both axially and radially and either the axial or radial movement might predominate.

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One of many driving mechanisms may be used to extend and retract the arms 81 to 86. For example, mechanical means such as a rotating shaft with four-lobed cams could be used. Alternatively, a hydraulic system could be employed. As a further alternative an electromechanical system could be used. It will also be appreciated that these and other driving mechanisms could be suitable for driving the motion of the traction members in the other embodiments of the invention.

25 26

It will be appreciated that in certain embodiments of 27 the present invention the traction members will, in 28 equilibrium (that is when not contacting a traction 29 surface) be substantially perpendicular to the axis of 30 the traction apparatus. In such embodiments it is the 31 constriction of the traction members which effectively 32 sets the preferential direction of motion. 33 embodiments it may be possible to reverse the 34 preferential direction of motion by overpulling the 35 tool, ie by providing a sharp or jarring force. 36

other embodiments it may be more appropriate to reverse 1 the preferential direction by retracting and re-2 deploying the traction members. 3

It will be appreciated that although the preferred 5 embodiments described herein are disclosed as including 6 brushes in which the bristles constitute traction 7 members, other types of traction members may be used 8 provided they are able to contact the traction surface 9 and, when in contact, move preferentially in one 10 11 direction over the other. It is preferred that the traction members are resilient elongate members, such 12 as leaf springs or bristles. In the case of bristles 13 it is preferred that the bristles be encapsulated into 14 a block of resilient material in order to reduce wear. 15

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Figs. 8a and 8b show embodiments of first and second 17 brush section 180a, 180b, respectively. 18

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Fig. 8a shows a round brush section 180a having a 20 number of bristles 182a encapsulated in a matrix 184a 21 22 of urethane or other suitably resilient material. bristles 182a are supported in a brush base section 23 24 186a comprising a generally cylindrical metal casing 25 for holding the bristle bases. A threaded connection portion 188a is provided facilitating easy fitting and 26 replacement. Other types of connection could, of 27 28 course, be used. In this embodiment only the bristle tips are uncovered by the matrix 184a. 29

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Fig. 8b shows a rectangular brush section 180b having a 31 number of bristles 182b encapsulated in a rubber matrix 32 33 The bristles 182b are supported in a brush base 34 186b which consists of a block of foundation material. A connection portion 188b is provided. 35

embodiment a predetermined length of the bristles 182b 36

extends from the outer end of the rubber matrix 184b.

1 2

The contact of the traction members on the traction 3 surface is important in order to obtain preferential movement in one direction. In preferred embodiments it 5 is desirable that the ends or tips of the traction 6 members engage the traction surface. The length of the 7 traction members is therefore important, since if a 8 traction member is too short it might not reach the 9 10 traction surface, and if the traction member is too long it might be an axial surface of the traction 11 member, rather than the tip of the traction member, 12 13 which engages the traction surface. In practice, for 14 many types of traction member, a range of lengths provide an acceptable result. Choice of length may be 15 of particular importance in embodiments such as those 16 of Figs. 3 to 7b in which the distance between the 17 innermost end of the traction member and the traction 18 surface varies during operation of the apparatus. 19 20 is desirable that an effective length of traction member is maintained at all times. 21

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It should be appreciated that the distribution of the traction members may be varied according to the circumstances. It is desirable, but not essential, to have traction members diametrically opposed on the apparatus in order to maintain good stability.

Traction members may (or groups of traction members) may be axially or circumferentially spaced as desired. The number and properties of the traction members may also be varied according to the circumstances.

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Figs. 9a and 9b show a pig 90 including bristles 92
encapsulated in a matrix 94. The bristles 92 are set
into an annular bristle base 96 made of a foundation
material, in an inclined manner. Outer tips 92a of the

1	bristles 92 extend out of the matrix 94 for engaging
2	the inner wall 10a.
3	
4	In use, the pig 90 can be moved to a desired position,
5	for example on a drill string, by application of
6	continuous fluid or gas pressure on the rearward side
7	(the leftward side as shown in Fig. 9b). When the
8	progress of the pig is impeded such that the continuous
9	pressure is insufficient to move the pig in the desired
10	direction, the pig can be oscillated in order to
11	provide traction because of the preferential motion of
12	the bristle tips 92a against the wall 10a in the
13	forward direction.
14	
15	Modifications and improvements may be incorporated
16	without departing from the scope of the invention.
17	F = 01 The Michael Cont.

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CLAIMS

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A traction apparatus comprising: a body from which 3 1. body extends at least one traction member wherein said at least one traction member is adapted to be 5 urged against a traction surface against which 6 traction is to be obtained, and wherein when said 7 at least one traction member is urged against such 8 a surface it is adapted to move relatively freely 9 in one direction with respect to said surface, but 10 substantially less freely in the opposite 11 direction. 12

13

14 2. A traction apparatus as claimed in Claim 1 wherein 15 said at least one traction member is formed from a 16 resilient material.

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3. A traction apparatus as claimed in either
preceding claim wherein said at least one traction
member includes an end portion for contact with a
traction surface.

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4. A traction apparatus as claimed in any preceding claim wherein said body is elongate and wherein said at least one traction member is adapted to be inclined so that it extends in a first axial direction of the body as it extends between the body and a traction surface.

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30 5. A traction apparatus as claimed in Claim 4 wherein 31 the direction in which the traction member is 32 adapted to move preferentially is substantially 33 opposed to the first axial direction of the body.

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35 6. A traction apparatus as claimed in any preceding 36 claim wherein the system is for use in a bore and

		21
1		the traction surface comprises the inner wall of
2		the bore.
3		
4	7.	A traction apparatus as claimed in any preceding
5		claim wherein there is provided means to move the
6		at least some portion of one or more of at least
7		one traction members with respect to the traction
8		surface.
9		
10	8.	A traction apparatus as claimed in Claim 7 wherein
11		said motion of the one or more traction members
12 13		allows propulsion of the body with respect to the
13		traction surface.
15	9.	D. harantinu
16	۶.	A traction apparatus as claimed in Claim 8 wherein
17		said propulsion is substantially in the direction
18		in which the traction member moves preferentially
19		with respect to the traction surface.
20	10.	A traction apparatus so -1-1-1
21		A traction apparatus as claimed in any of Claims 7 to 9 wherein the motion of the one or more
22		traction members is provided by applying a force
23		with a component substantially parallel to the
24		direction of preferential movement of the at least
25		one traction member.
26	٠	
27	11.	A traction apparatus as claimed in any of glair

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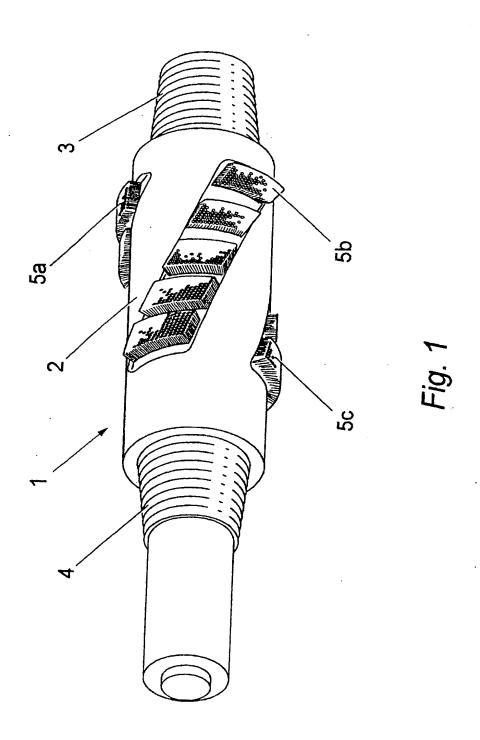
pparatus as claimed in any of Claims 7 to 10 wherein the motion of the one or more 28 traction members is provided by applying a force 29 with a component substantially perpendicular to 30 the direction of preferential movement of the at 31 32 least one traction member.

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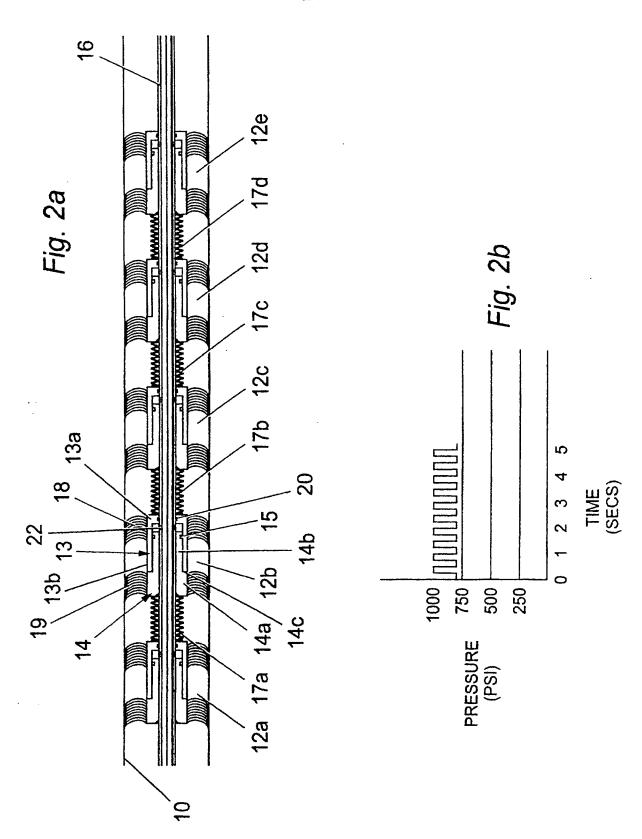
A traction apparatus as claimed in any of claims 7 34 12. 35 to 11 wherein motion is provided to the one or more traction members by connection to a rotary 36

		LL
1		member having a first axis, which rotates about a
2		second axis which is not coincident with said
3		first axis.
4		
5	13.	A traction apparatus as claimed in any of Claims 7
6		to 12 wherein said means to move the at least one
7		traction member comprises means to oscillate said
8		at least one traction member.
9		
10	14.	A traction apparatus as claimed in any preceding
11		claim wherein there are provided a plurality of
12		traction members in close proximity to each other,
13		to form a discrete area of traction members.
14		
15	15.	A traction apparatus as claimed in Claim 14
16		wherein at least two of the traction members in
17		said discrete area are encapsulated together in a
18		matrix of resilient material.
19		
20	16.	A traction apparatus as claimed in either of
21		Claims 14 or 15 wherein there are provided a
22		number of spaced apart, discrete areas of traction
23		members.
24		
25	17.	
26		wherein at least two discrete areas of traction

members are moved relative to each other.



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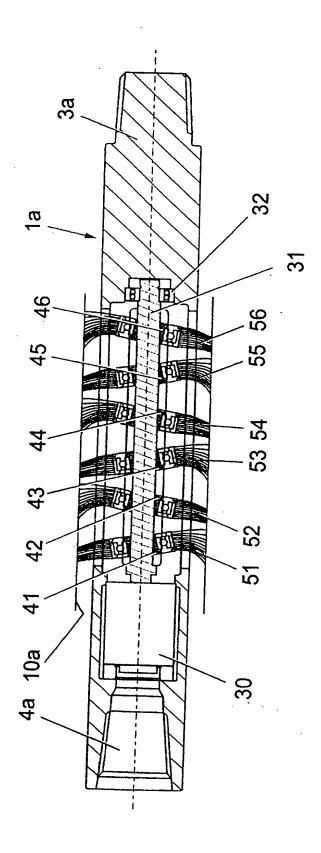


Fig. 3

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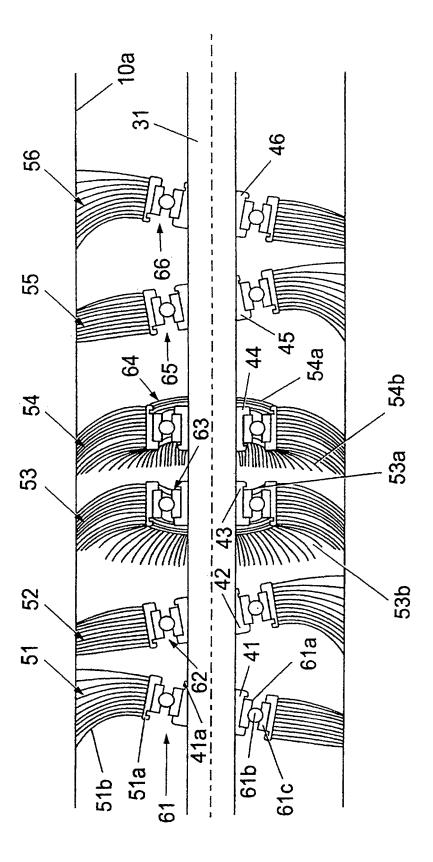
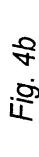
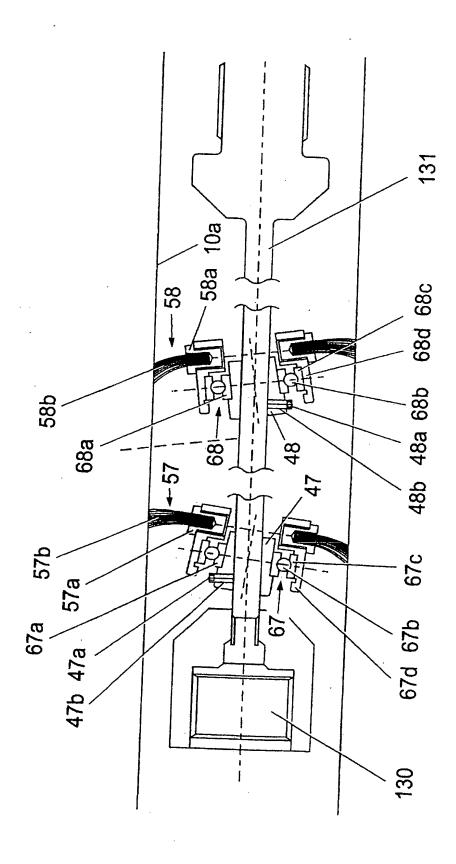


Fig. 4a

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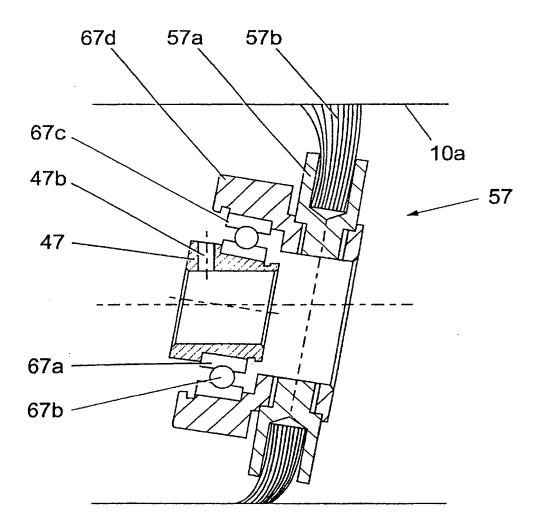
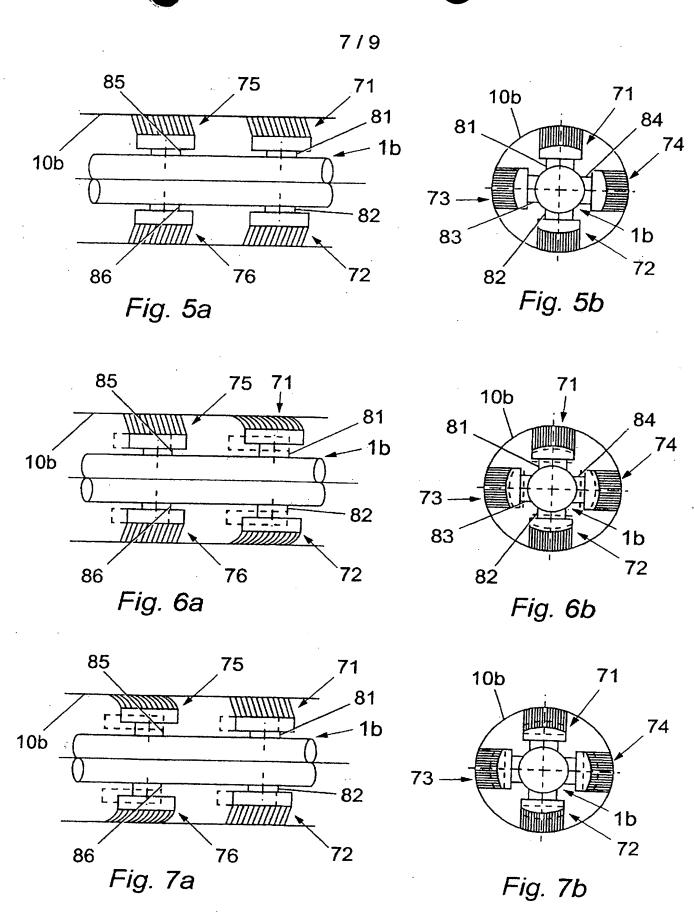


Fig. 4c

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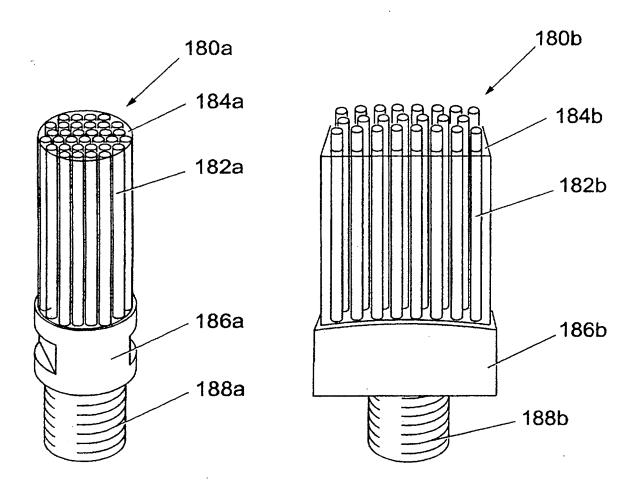
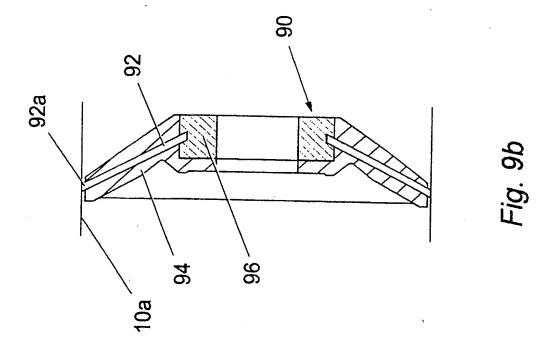


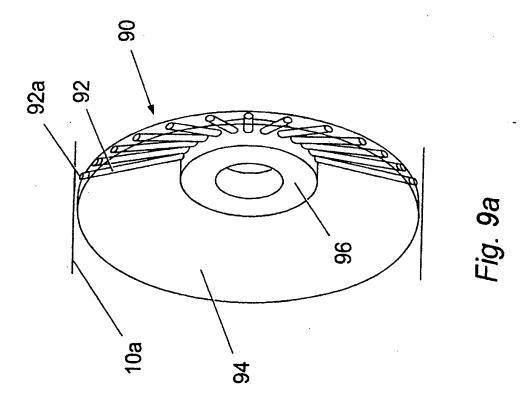
Fig. 8a

Fig. 8b

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A. CLASS	E21B23/14 E21B23/08 F16L	.55/26	, db 37	7 02100
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